Extractive Sector Transparency Measures Act - Annual Report



| Reporting Entity Name | | | Spar | | DELT | Α | | |
|--|---------|-------------|--|------------|----------------|-----------|--|--|
| Reporting Year | From | 1/1/2021 | To: | 12/31/2021 | Date submitted | 1/31/2023 | | |
| Reporting Entity ESTMA Identification Number | E102495 | | Original SubmissionAmended Report | | Repor | t Version | | |
| Other Subsidiaries Included (optional field) | | | | | | | | |
| Not Consolidated | | | | | | | | |
| Not Substituted | | | | | | | | |
| Attestation by Reporting Entity | | | | | | | | |
| In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above. | | | | | - | | | |
| | | | | | | | | |
| Full Name of Director or Officer of Reporting Entity | | Geri G | | | Date | 1/27/2023 | | |
| Position Title | | Chief Finan | cial Officer | | | | | |

| | | | Extracti | ve Sector Trai | nsparency Mea | sures Act - Annu | al Report | | | | |
|-----------------------------------|--|---|----------------|----------------|-----------------------------------|-------------------------------------|----------------------------------|-------------------------|--|--------------------------------|--|
| Reporting Year | From: | 1/1/2021 | To: | 12/31/2021 | | | | | | | |
| Reporting Entity Name | 110111 | 1.1.1 | ın Delta Corp. | 12/3/1/2021 | | Currency of the Report | CAD | | | | |
| Reporting Entity ESTMA | | • | | | | ourrency of the Report | 07.15 | | | | |
| Identification Number | | E | 102495 | | | | | | | | |
| Subsidiary Reporting Entities (if | | | | | | | | | | | |
| necessary) | | | | | | | | | | | |
| Payments by Payee | | | | | | | | | | | |
| Country | Payee Name ¹ | Departments, Agency, etc within Payee that Received Payments ² | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid to Payee | Notes ³⁴ |
| Canada -Alberta | Brazeau County | | 748,716 | | | | | | | 748,716 | |
| Canada -Alberta | Clearwater County | | 2,358,463 | | | | | | | 2,358,463 | |
| Canada -Alberta | Municipal District of Greenview No. 16 | | 1,248,729 | | 93,375 | | | | | 1,342,104 | |
| Canada -Alberta | Saddle Hills County | | 132,518 | | | | | | | 132,518 | |
| Canada -Alberta | Yellowhead County | | 117,260 | | | | | | | 117,260 | |
| Canada | O'Chiese First Nation | | 1,311,320 | 2,692,414 | 837,954 | | 1,200,000 | | | 6,041,688 | |
| Canada | Sunchild First Nations | | | 467,910 | 8,400 | | | | | 476,310 | |
| Canada | Federal Government of Canada | | | 18,168,050 | 1,185,192 | | | | | 19,353,242 | |
| Canada -Alberta | Province of Alberta | | 236,727 | 11,051,505 | 4,735,734 | | | | | 16,023,966 | includes royalties taken in kind, see valuation method below. Alberta Energy and Natural Resources; Alberta Land Titles; ABSA Alberta Boilers; Alberta Petroleum Commission; Government of Alberta Minister of Finance - Alberta; Alberta Energy Regulators; Alberta Sustainable Resources |
| Canada -British Columbia | Province of British Columbia | | 53,498 | 281,746 | 887,579 | | | | | 1,222,823 | includes royalties paid to Minister of Finance - BC Crown; BC Oil & Gas Commission; BC Ministry of Energy Mines |
| Canada -Saskatchewan | Province of Saskatchewan | | 9,556 | | 136,178 | | | | | 145,734 | Minister of Energy & Resources; Ministry of Agriculture - Lands Brand Saskatchewan Ministry of the Economy |
| | | | | | | | | | | | |
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| | | | | | | | | | | | |
| | Royalties paid in-kind of \$95,543.37 are convertions made for financial reporting purposes un. The amended report is due to splitting out Vel | nder IFRS. | | | propriate and relevant method for | or the payment, which can be at cos | or market value as stated in the | contract. The Company h | as valued all in-kind payments inc | luded in the Schedules using o | alculations that are consistent with |

| eporting Year eporting Entity Name eporting Entity ESTMA lentification Number ubsidiary Reporting Entities (ecessary) | E102495 | | | | | | | | | |
|---|---------------------------|-----------|------------|-----------|-------------------------|-----------|-----------|--|---------------------------------|---------------------|
| | | | | Pay | ments by Project | | | | | |
| Country | Project Name ¹ | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid by Project | Notes ²³ |
| Canada | Central Alberta | 3,265,889 | 29,816,549 | 4,827,385 | | 1,200,000 | | | 39,109,823 | |
| Canada | North Alberta | 2,887,844 | 2,563,330 | 2,033,270 | | | | | 7,484,444 | |
| Canada | British Columbia | 53,498 | 281,746 | 887,579 | | | | | 1,222,823 | |
| Canada | Saskatchewan | 9,556 | | 136,178 | | | | | 145,734 | |
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The amended report is due to splitting out Velvet Energy Ltd from the original consolidated 2021 report submitted by Spartan Delta Corp.